

THE EFFECT OF VEHICLE-TO-GRID IN FRANCE AND GERMANY, IN A CONTEXT OF MARKET COUPLING BY 2035

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Motivation

- European ambition = common electricity market + decarbonisation of energy production and uses
- Challenges : market design, grid stability
- Need to draw cross section complementarity and smart control

Outline

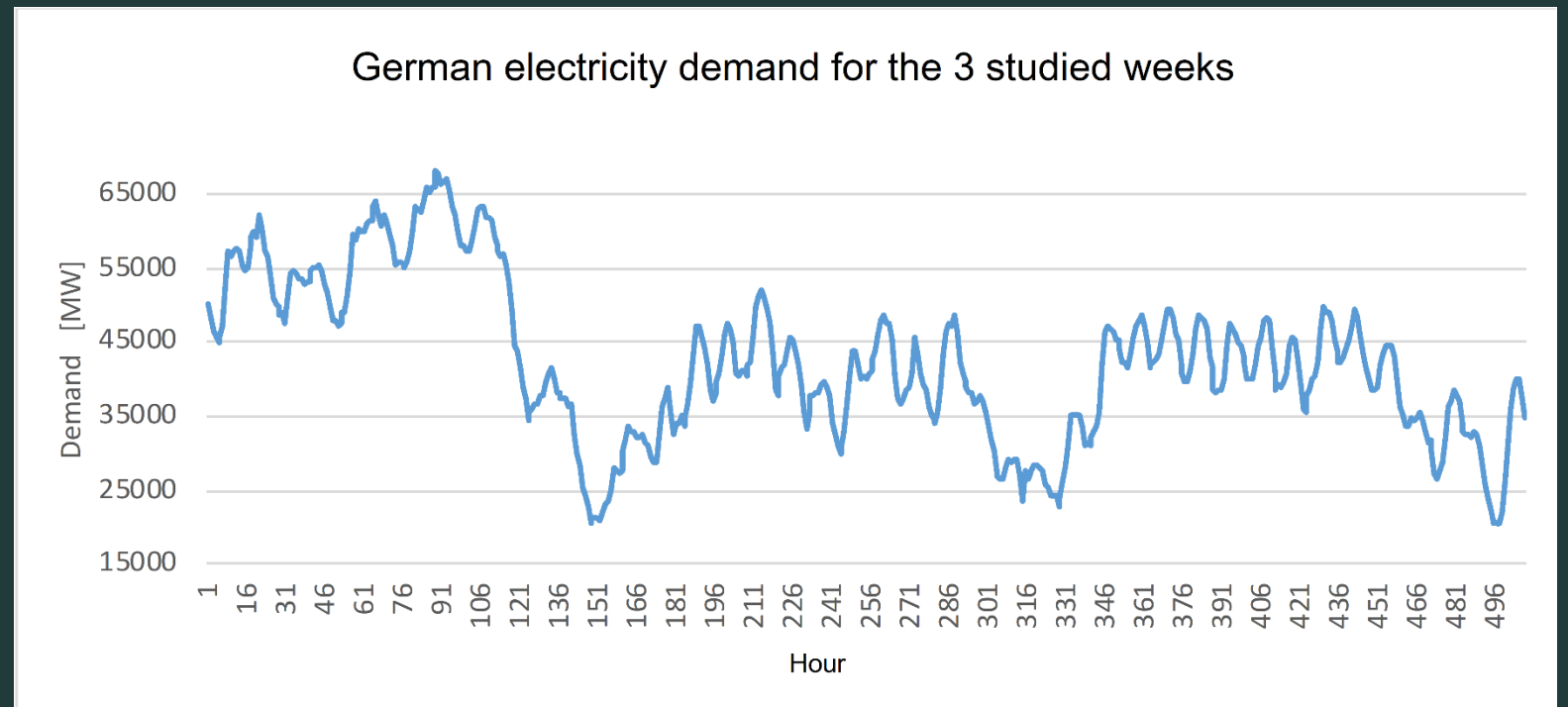
- I. Data
- II. EVs and interconnection lines
- III. Empirical results
- IV. Discussion

Energy demand curve

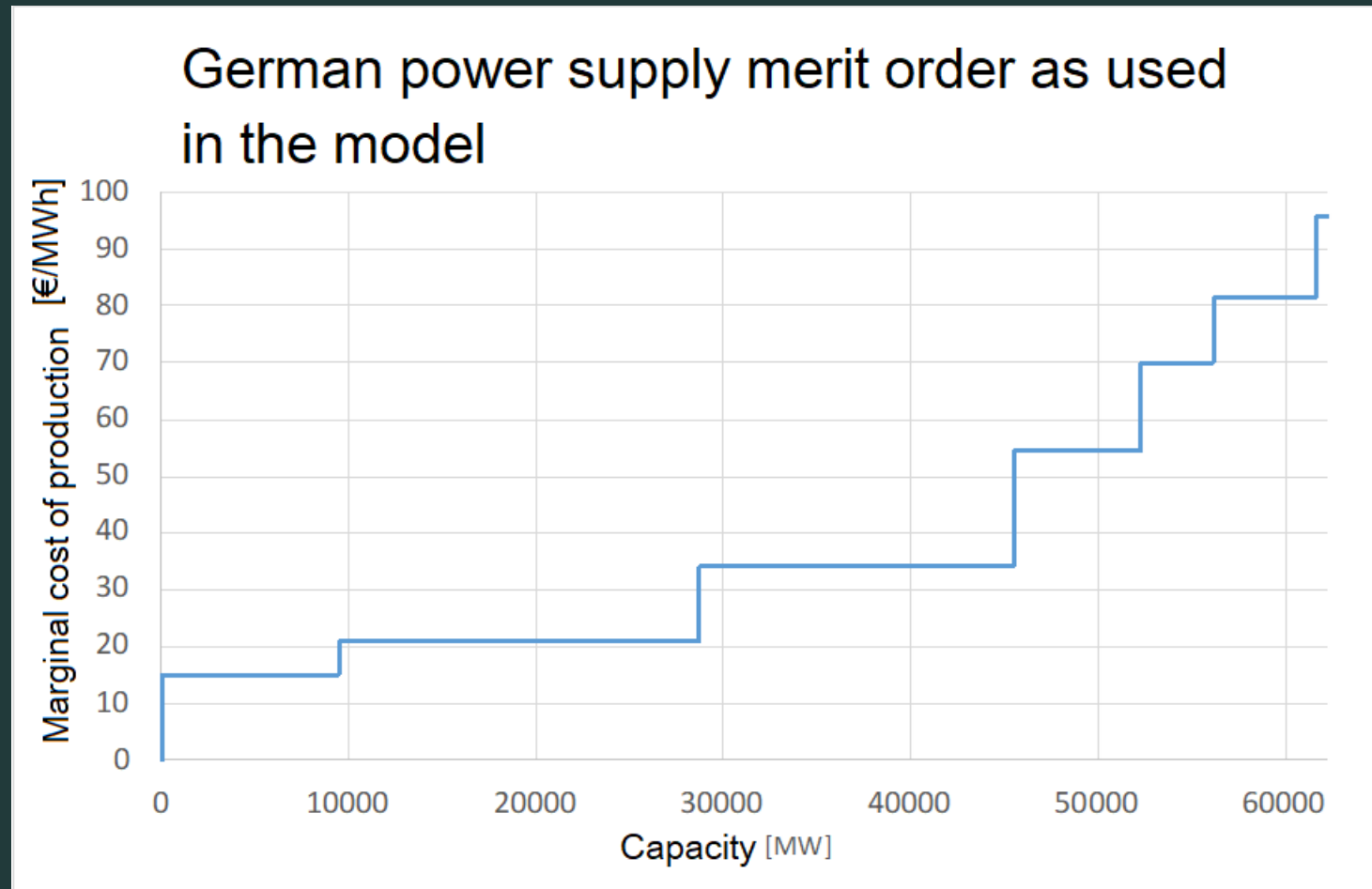
$$\text{Demand} = \text{Production} - \text{Import} + \text{Export} - \text{Production}_{\text{REN}}$$

Year = 2019 – 3 aggregated weeks

- 3rd of January « *Black Week* »
- 1st of May « *Windy* »
- 4th of July « *sunny* »



Building of the merit order



Equations

$$\min \left[\sum_{i,t} (c_{var,i} P_{i,t}) + c_l K_l + c_{sto} K_{sto} \right]$$

$$c_{var} = c_{fuel} + c_{O\&M} + c_{CO_2}$$

c_{fuel} : fuel cost

$c_{O\&M}$: Operation & Maintenance

c_{CO_2} : EU-ETS carbon cost

P_i : Power supply of technology $i \in I$

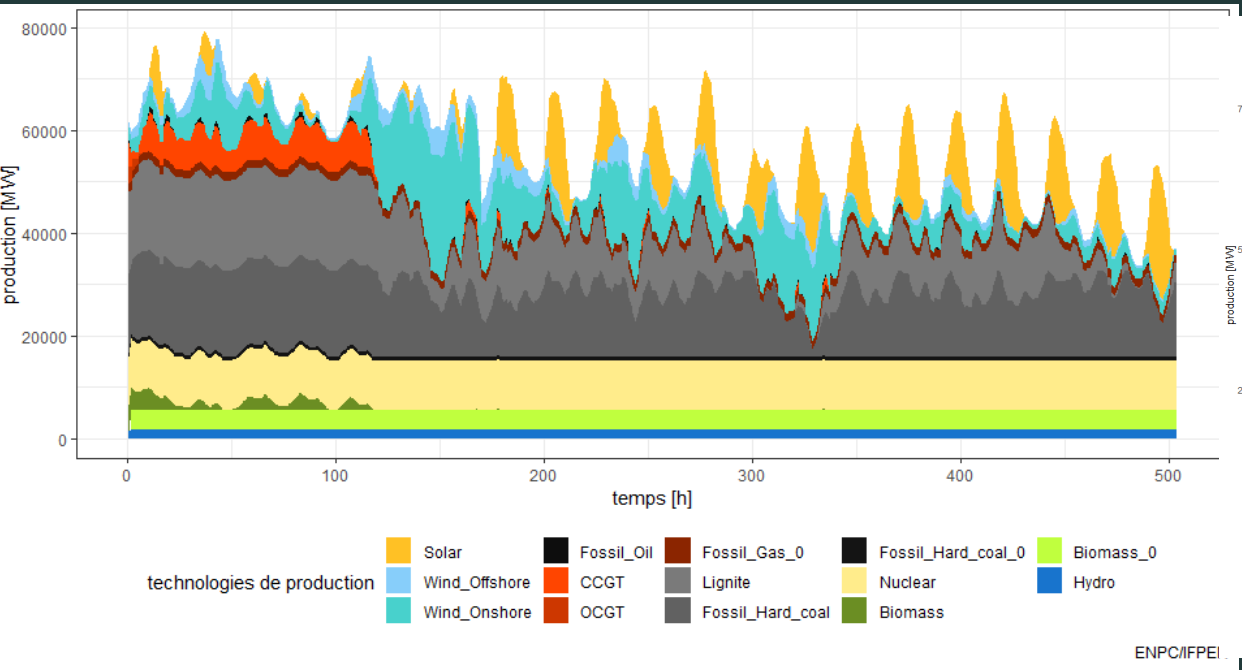
c_l : investment cost in interconnection lines

K_l : Overall capacity of connection lines

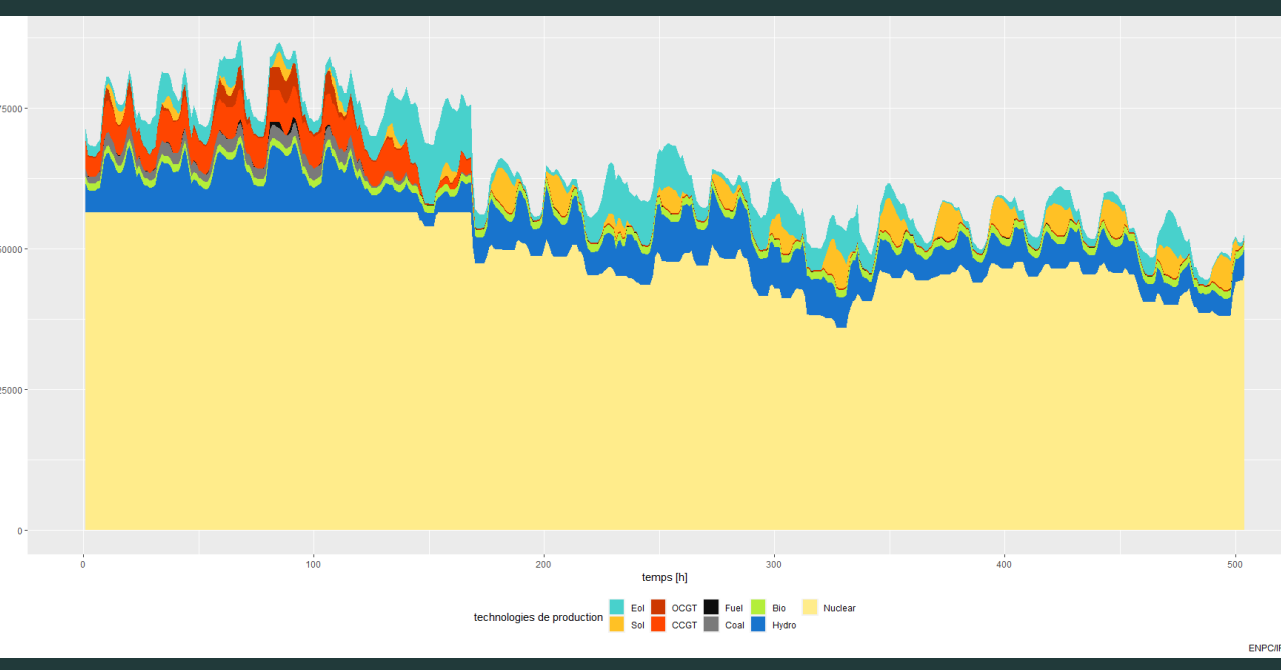
c_{sto} : investment cost in storage capacity

K_{sto} : Overall capacity of storage devices

Running the model



Germany



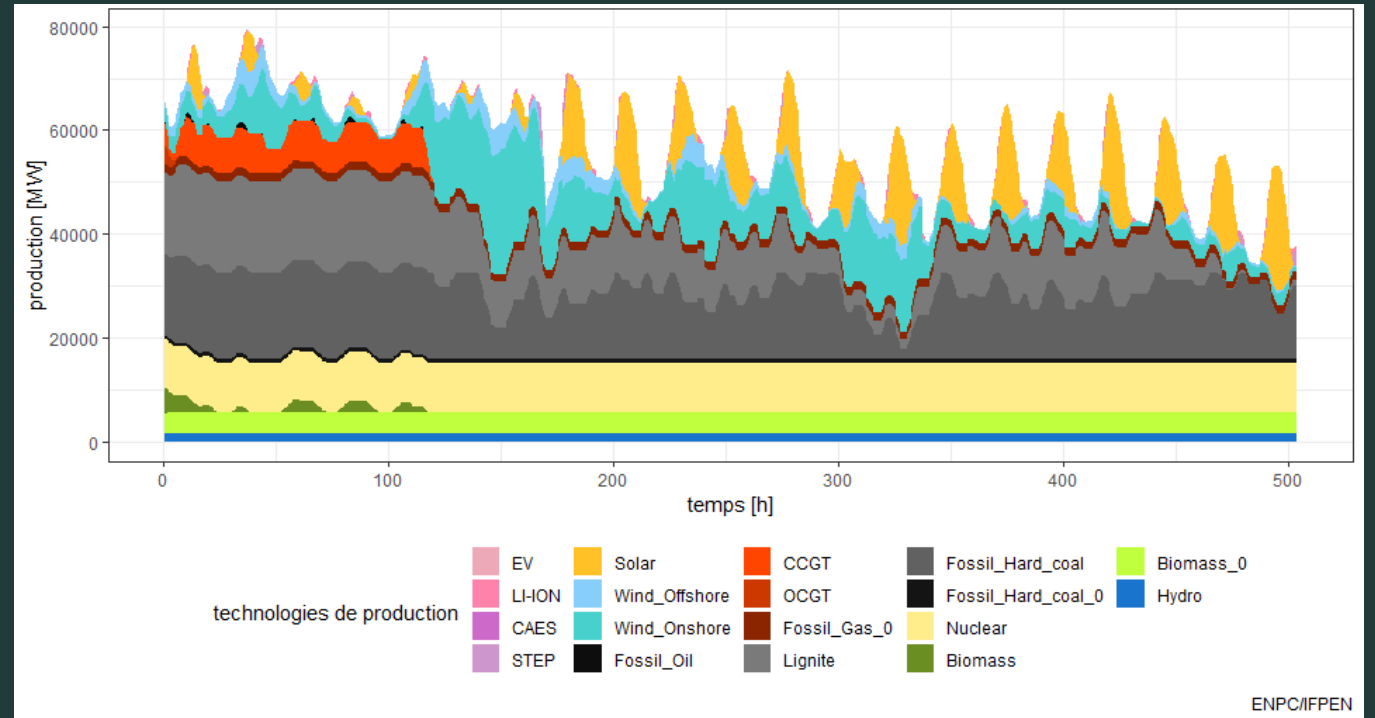
France

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Integration of conventional storage mechanisms

- 4 technologies: STEP, CAES, Li-ion & EVs
- Initial capacities + free investment

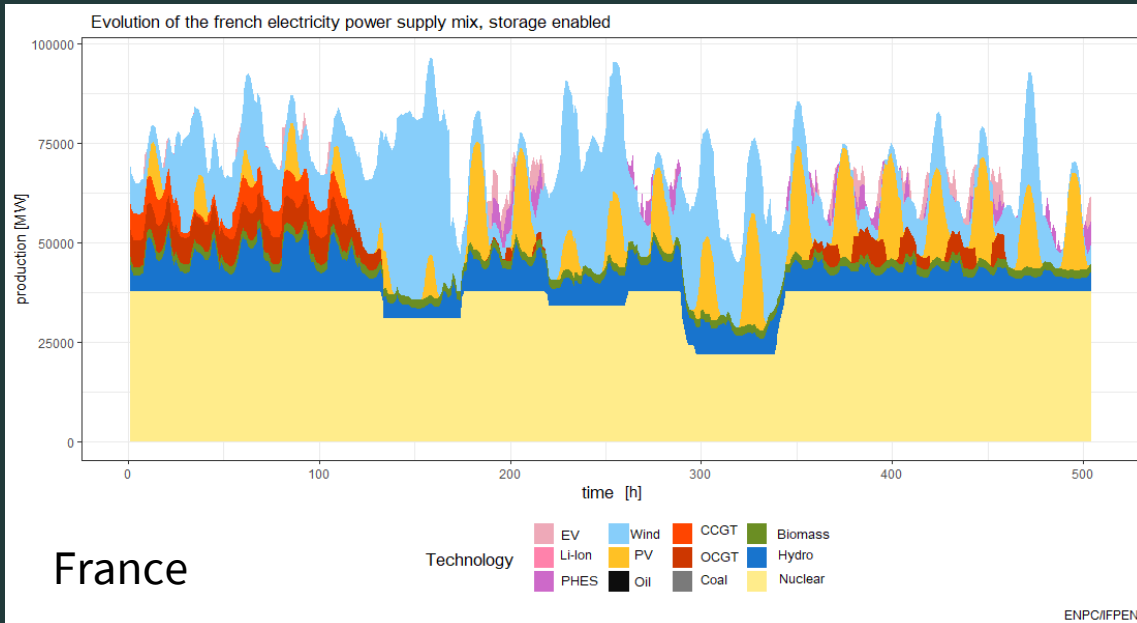
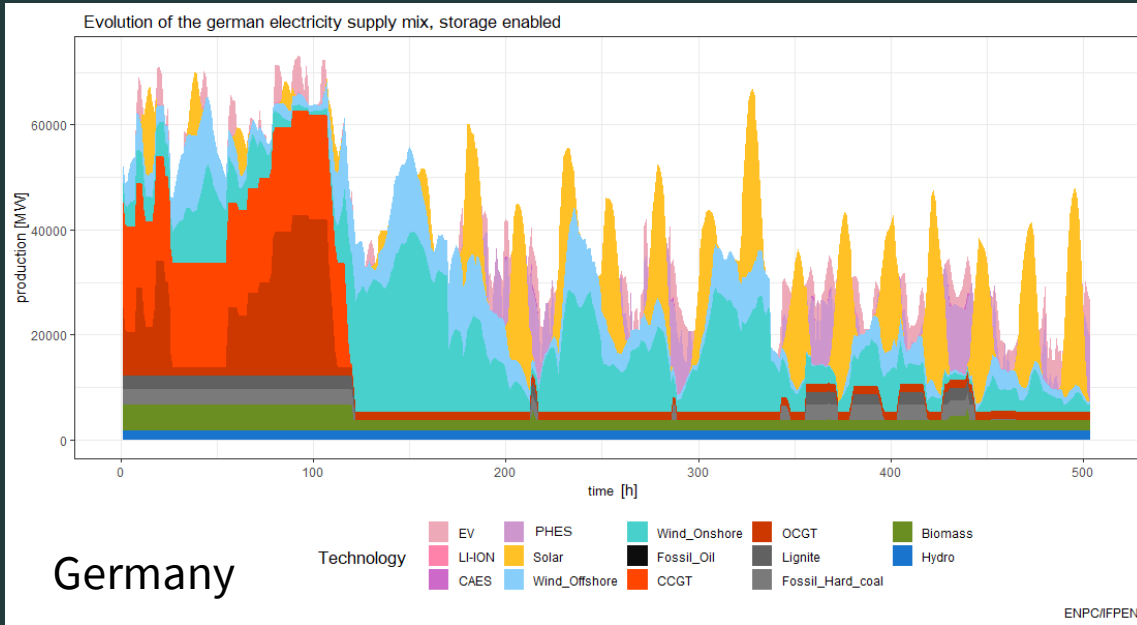


German supply curve with storage enabled

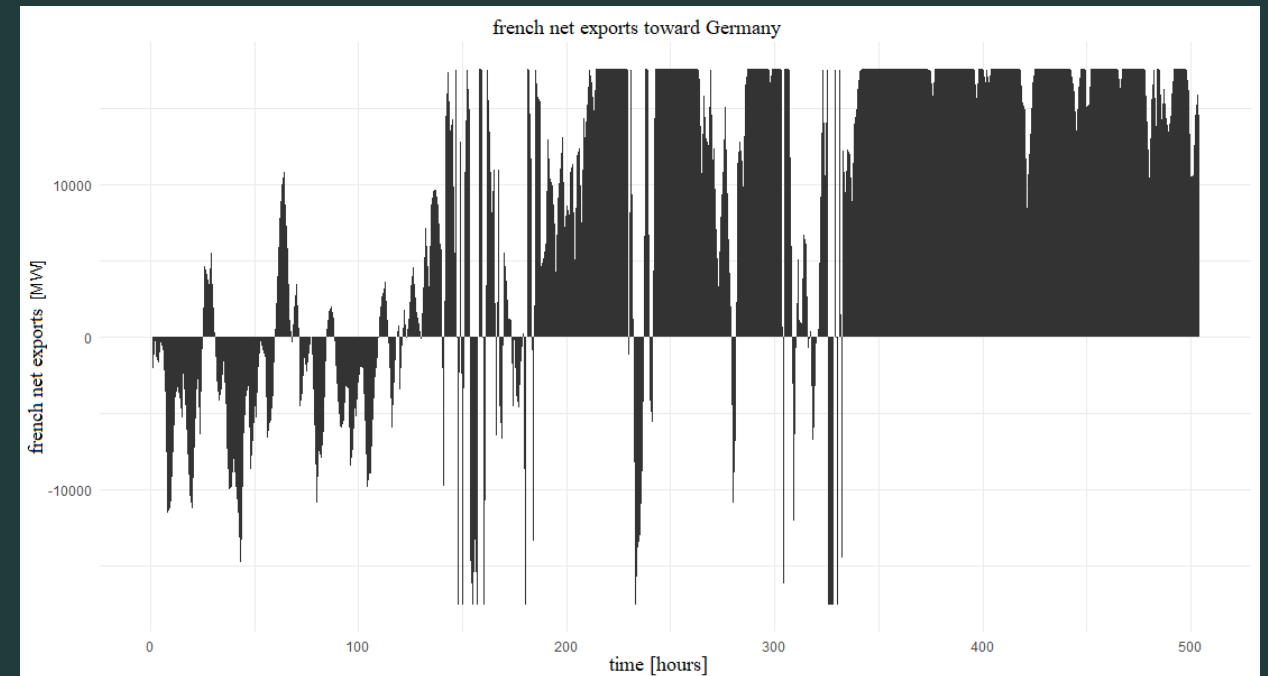
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Model let free



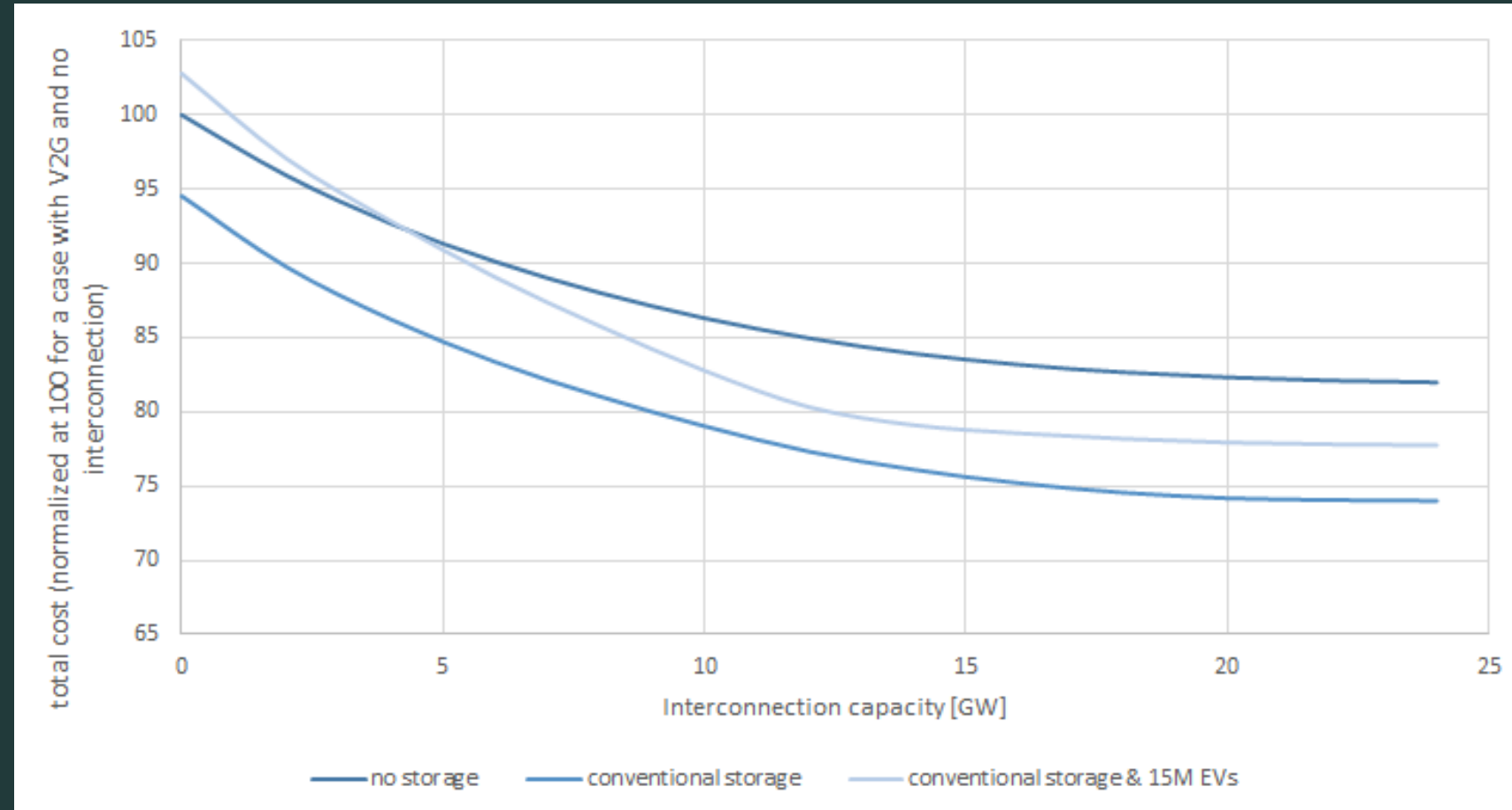
- ❑ Storage investment: 2 GW of PHEs in France, 6 GW of PHEs in Germany. (dual values of -900€ for Germany and -400€ for France)
- ❑ Investment in 16 GW of interconnection



Interconnection and V2G effects on total cost

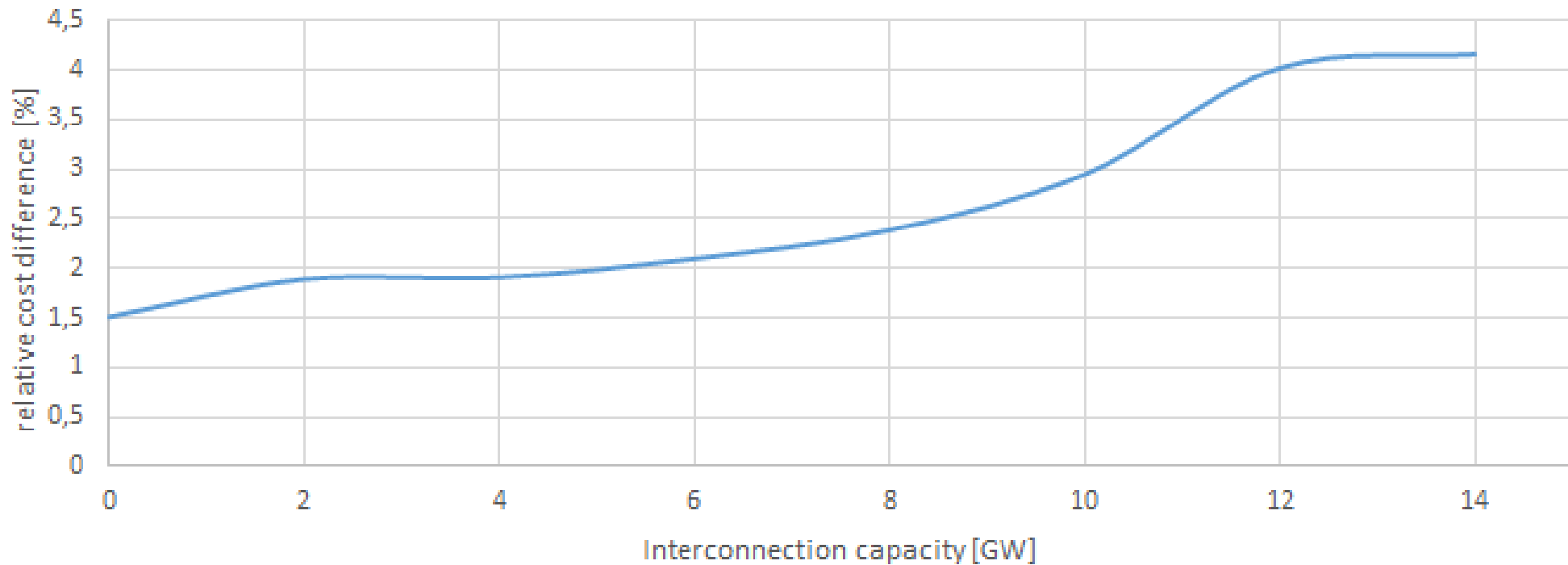
5 GW investment needed in interconnection lines to change EVs from burden to support

(today ~ 2 GW)



Expected savings

Relative cost difference for two scenarios of 15 million EVs each, with and without V2G capability, depending on interconnection



From **1.5%** up to **4%** savings

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Discussion

- Interconnection is at work, effects can be enhanced by flexibility devices (V2G)
- EVs can have a positive impact all others things being equals
- Complementarity between both solutions

Discussion

- Limited area of study
- Deterministic and clear-sighted model
- Simplistic approach of EVs behaviours